



API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30025262930000

30 25 26293

SOUTH LANGLEIE JAL UNIT No.028

BC OPERATING, INC.

9/22/2010

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-26293

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

South Langlie Jal Unit

8. Well Number

28

9. OGRID Number

160825

10. Pool name or Wildcat

Jalmat Tansill Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

B C Operating, Inc.

3. Address of Operator

P.O. Box 50820 Midland, TX 79710

4. Well Location

Unit Letter I : 1923 feet from the South line and 1111 feet from the East lineSection 18Township 25S Range 37E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3096' GR, 3104' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 3194' - circulate w/plugging mud - spot 25 sks on top of CIBP

2. Spot 25 sks @ 2864'

3. Spot 25 sks @ 1296'

4. Spot 25 sks @ 685' - Tag

5. Circulate 15 sks from 60' to surface

6. Cut off well head on anchors - level location

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

4/3/79

Rig Release Date:

4/17/79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE 8/12/10

Type or print name

Star L. Harrell

E-mail address:

sharrell@blackoakres.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

SEP 22 2010

Conditions of Approval (if any):

RM

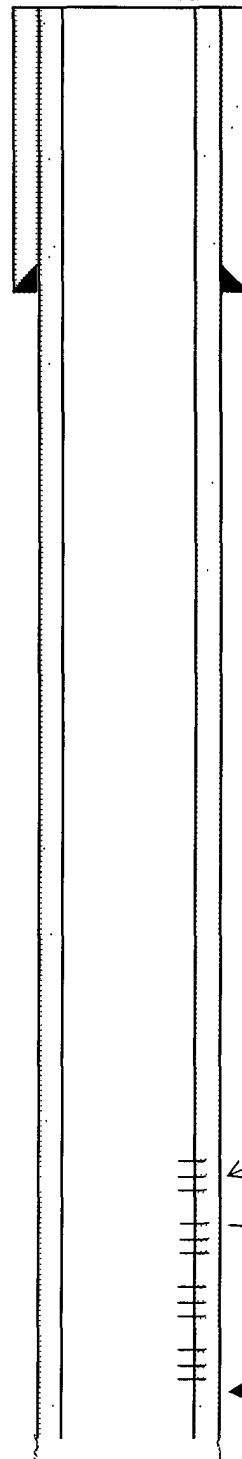
SLJU #28

LEASE & WELL NO. South Langlie Jal Unit #28
 FIELD NAME Langlie Mattix Seven Rivers -Queen-GB
 LOCATION 1923' FSL & 1111' FEL, ULI Sec 18 T25S-R37E

Also Known As _____
 COUNTY & STATE Lea Co., New Mexico
 API NO. 30-025-26293

K.B. ELEV. 3104'
 D.F. ELEV. _____
 GROUND LEVEL 3096'

CURRENT COMPLETION



Formation Tops MD	
Anhydrite	1149'
Top Salt	1246'
Base Salt	2674'
Yates	2814'
7 Rivers	3025'
Queen	3177'

SURFACE CASING
 SIZE 8-5/8" WEIGHT 24# DEPTH 635'
 GRADE _____ SX. CMT. 400 sx TOC @ Surf
INTERMEDIATE CASING
 SIZE _____ WEIGHT _____ DEPTH _____
 GRADE _____ SX. CMT. _____ TOC @ _____

WELL HISTORY

COMPLETION DATE: 6/11/79

PRODUCTION CASING
 SIZE 5-1/2" WEIGHT 15.5# DEPTH 3612'
 GRADE J-55 SX. CMT. 800 sx TOC @ Surface
 PBTD@ 3400'
 TD@ 3612'

Re-Perf 3244-3348'
 acidized w/ 1050 gals 15% HCl & :
 frac w/ 16,000 gals Versagel + 14,
 & 6000# 10/20 sand.

Perf'd 3244-3522' - squeezed w/ 550 sx (5/

SLU #28

LEASE & WELL NO. South Langlie Jal Unit #28
 FIELD NAME Langlie Mattix Seven Rivers -Queen-GB
 LOCATION 1923' FSL & 1111' FEL, UL I Sec 18 T25S-R37E

Also Known As _____
 COUNTY & STATE Lea Co., New Mexico
 API NO. 30-025-26293

K.B. ELEV. 3104'
 D.F. ELEV. _____
 GROUND LEVEL 3096' Circ 15 sx cmt 60'-0'

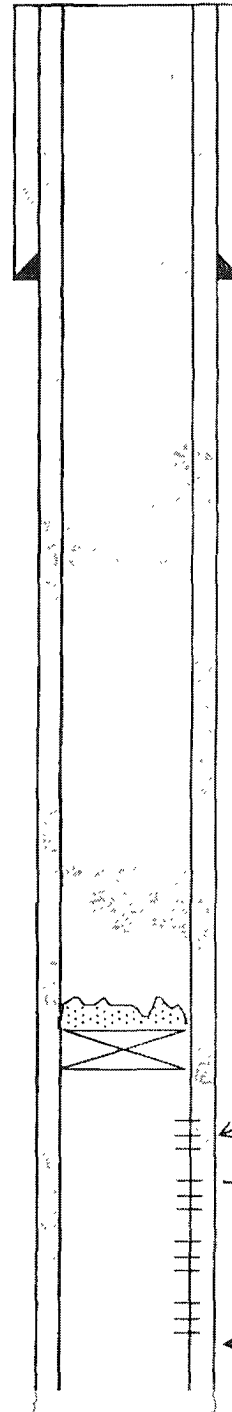
SURFACE CASING
 SIZE 8-5/8" WEIGHT 24# DEPTH 635'
 GRADE _____ SX. CMT. 400 sx TOC @ Surf
INTERMEDIATE CASING
 SIZE _____ WEIGHT _____ DEPTH _____
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PROPOSED P&A



Formation Tops MD

Anhydrite 1149'
 Top Salt 1246'
 Base Salt 2674'
 Yates 2814'
 7 Rivers 3025'
 Queen 3177'

Spot 25 sx cmt @ 685'

Spot 25 sx cmt @ 1296'

Spot 25 sx cmt @ 2864'

CIBP @ 3194' w/ 25 sx cmt on top

Re-Perf 3244-3348'

acidized w/ 1050 gals 15% HCl & 1
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 & 6000# 10/20 sand.

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